Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,075			10,637	-18,035	-2,458	1,203	17,016	_	0	23,920
Hydrocarbon Gae Liquide	13,171	-11	261	274	-11,858		-19	506	65	1,285	3,091
Hydrocarbon Gas Liquids Natural Gas Liquids		-11	203	274	-11,858		-53	506	65	1,261	3,051
Ethane			_	-	_		-49		_	-98	494
Propane			207	223	-4,056		-9		0	1,181	1,080
Normal Butane			63	23	-1,594		148	153	2	25	823
Isobutane			-67 	28	-870		-159 16	181 172	- 63	-10 163	267 387
Natural Gasoline Refinery Olefins		-11	58	_	-1,536 -		34			24	40
Ethylene			_	_	_		-				-
Propylene			12	-	-		0			12	1
Normal Butylene			46	_	-		34			12	39
Isobutylene			-	_	_		0			0	0
Other Liquids		423		155	669	-1,307	-660	331	3	266	8,886
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		423		12	462	274	58	1,113	0	0	463
Hydrogen				-	-	188		188	-	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	-	-	- 005	_	_	400
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		423 423		12	462 408	86 99	58 56	925 874	0	0	463 382
Renewable Fuels Except Fuel Ethanol		423		12	54	-13	2	51	0	0	81
Other Hydrocarbons				-	-	-		-	_	_	-
Unfinished Oils				-	-		-224	-45	3	266	3,520
Motor Gasoline Blend.Comp. (MGBC)		_		143	207	-1,581	-494	-737	-	0	4,903
Reformulated		-		-	207	1 501	404	-737	-	0	4 002
Conventional				_	207	-1,581 	-494 -	-/3/	_	_	4,903
Finished Petroleum Products		_	18,126	221	-577	1,498	-205		18	19,456	8,489
Finished Motor Gasoline		_	8,989		-463	1,482	150		1	9,857	1,613
Reformulated		_		_	_		-		-		
Conventional		-	8,989	-	-463	1,482	150		1	9,857	1,613
Finished Aviation Gasoline			2	1	_		-2		-	5	8
Kerosene-Type Jet Fuel			931	-	806		-78 0		_	1,815 0	731
Kerosene Distillate Fuel Oil			5,735	186	34	16	-324		0	6,295	3,560
15 ppm sulfur and under			5,702	186	34	16	-276		0	6,214	3,355
Greater than 15 ppm to 500 ppm sulfur			50	-	_		-30		_	80	142
Greater than 500 ppm sulfur			-17	-	_		-18		-	1	63
Residual Fuel Oil ⁶			346		_		-17		7	356	216
Less than 0.31 percent sulfur			175	_	_		-17		NA NA	NA	17
0.31 to 1.00 percent sulfur			20 151	_	_		0		NA NA	NA NA	3 196
Petrochemical Feedstocks			131	_	_		_		INA ——	INA —	196
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		-			-	-
Special Naphthas			_	-	-		_			_	-
Lubricants			_	-	-		-		7	-7	-
Waxes			658	_	-295		- -8		0	0 371	105
Petroleum Coke			447	_	-295		-8 -8		_	160	105
Catalyst			211		-233					211	
Asphalt and Road Oil			746	33	-658		69		1	50	2,235
Still Gas			612							612	
Miscellaneous Products			107	1	_		5		1	102	20
Total	41,246	412	18,387	11,287	-29,800	-2,267	319	17,853	86	21,007	44,386

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.